



**MINERAL  
RESOURCES**

# **CONSTRUCTION ENVIRONMENT PLAN SUMMARY**

## **LOCKYER CONVENTIONAL GAS PROJECT**

25 JULY 2024 VERSION 0

LGP-0000-EN-PLN-000004



## DOCUMENT INFORMATION

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### Revision History

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0	25/07/2024	MinRes	MinRes	MinRes	Final

### Acknowledgement of Country

MinRes is committed to reconciliation and recognises and respects the significance of Aboriginal and Torres Strait Islander peoples' communities, cultures, and histories. MinRes acknowledges and respects Aboriginal and Torres Strait Islander peoples as the traditional custodians of the land.

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# 1. INTRODUCTION

## 1.1 Background

Energy Resources Limited (ABN 63 009 475 423), a wholly owned subsidiary of Mineral Resources Limited (MinRes), proposes to develop the Lockyer Conventional Gas Project in the mid-west region of Western Australia, approximately 25 km east of Dongara and 15 km west of Mingenew **Figure 1-1**.

The Project will collect natural gas from conventional wellheads and direct it via buried flowlines and gas collection hubs to a Central Processing Facility (CPF) where the gas will be treated. The product gas will be routed via an export pipeline to the Dampier Bunbury Natural Gas Pipeline for sale. Associated condensate liquids will be stored on site prior to transport, via road trains, to a Western Australian port for export.

The Project is designed to produce up to 165 TJ/day of sales quality gas. The Project is a conventional gas project and as such there will be no impacts from unconventional gas activities such as fracking.

The proposed Lockyer Conventional Gas Project will cover 304.5 ha and involves developing the following key components:

- Gas production wells and installation of wellheads (up to six conventional gas wells)
- Infield gathering system comprising buried flowlines and collection hubs
- A Central Processing Facility
- A gas export pipeline.

## 1.2 Purpose and Scope

The associated Environment Plan (LGP-0000-EN-PLN-00001) and this summary document have been prepared in accordance with THE *Petroleum Pipelines (Environment) Regulations 2012* (PP(E)R) and *Petroleum and Geothermal Energy Resources (Environment) Regulations 2012* (PGER(E)R), as required under Section 67(1) of the *Petroleum Pipelines Act 1969* (PP Act) and Section 153(2) of the *Petroleum and Geothermal Energy Resources Act 1967* (PGER Act) respectively, and in consideration of the Department of Energy, Mines, Industry Regulation and Safety (DEMIRS) *Guideline for the Development of Petroleum, Geothermal and Pipeline Environment Plans in Western Australia 2022*.

The Environment Plan includes all activities associated with the construction of the infield gathering system, CPF and the export pipeline that connects the CPF to the Dampier Bunbury Natural Gas Pipeline for sale.

- Civil works
- Construction and installation of facilities
- Hydrotesting
- Decommission of temporary equipment and facilities, and rehabilitation of temporary construction areas not required for ongoing operations
- Inspection, maintenance and repair associated with construction activities

## 1.3 Operator Details

**Table 1-1** summarises the Operator details relevant to the Project. In accordance with the PP(E)R and the PGER(E)R, contact details for the Operator are included in **Table 1-2**.

**Table 1-1: Details for Notification of Operator**

Instrument title / permit number	Registered holders	Operator
Pipeline licence application number STP-PLA-0059 lodged 28-6-24	Energy Resources Limited (ABN: 63 009 475 423) Westranch Holdings Pty Ltd (ABN: 80 077 208 952)	Energy Resources Limited (ABN: 63 009 475 423)
Production licence application numbers STP-PRA-0013; STP-PRA-0014 lodged 23-5-24	Energy Resources Limited (ABN: 63 009 475 423) Westranch Holdings Pty Ltd (ABN: 80 077 208 952)	Energy Resources Limited (ABN: 63 009 475 423)

**Table 1-2: Nominated Contact Details**

Contact details	
Name	Adam Parker
Position / Company	Manager Project Approvals
Address	20 Walters Drive, Osborne Park, WA, 6017
Telephone number	08 9329 3600

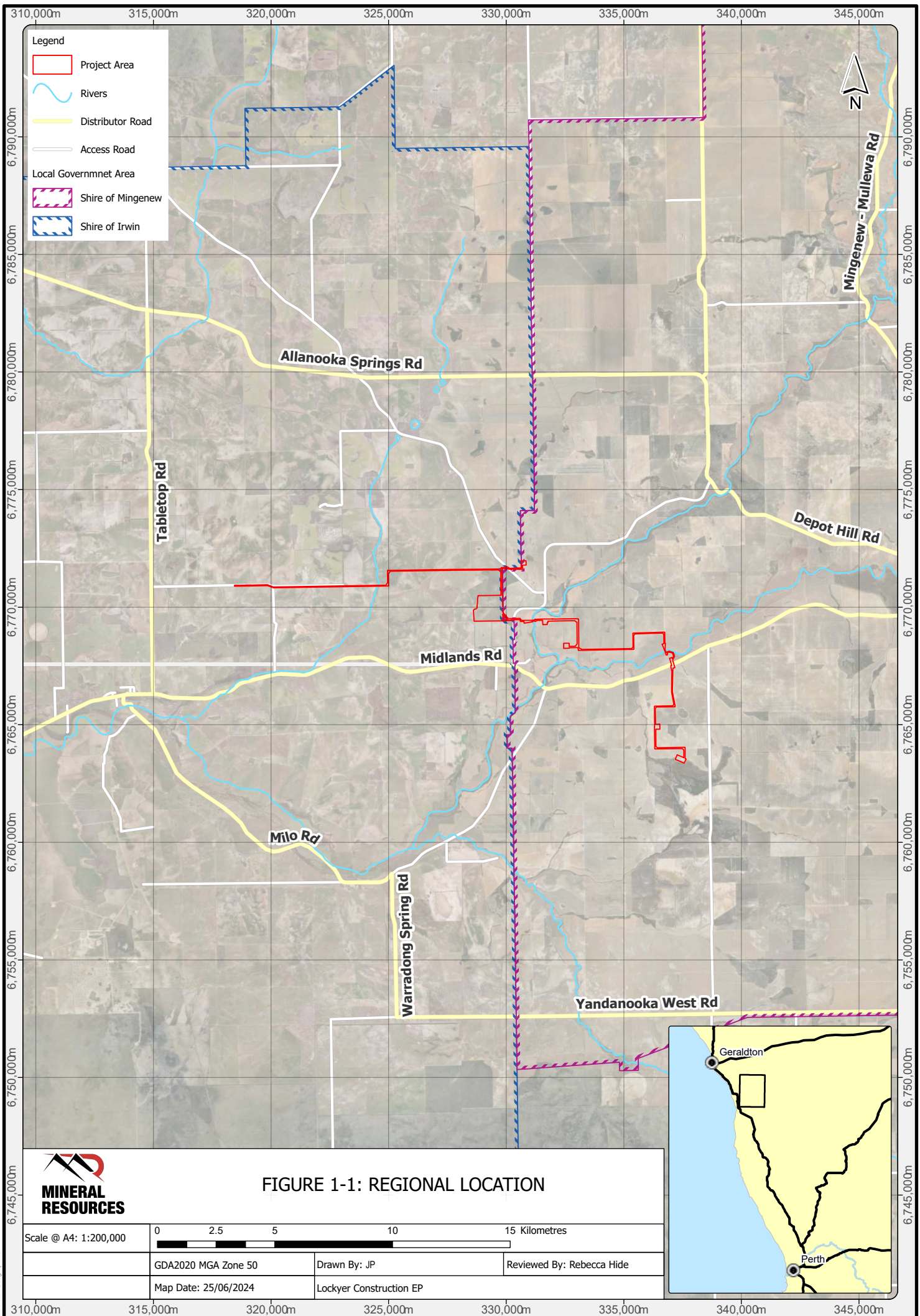


FIGURE 1-1: REGIONAL LOCATION

## 2. DESCRIPTION OF ACTIVITY

### 2.1 Location

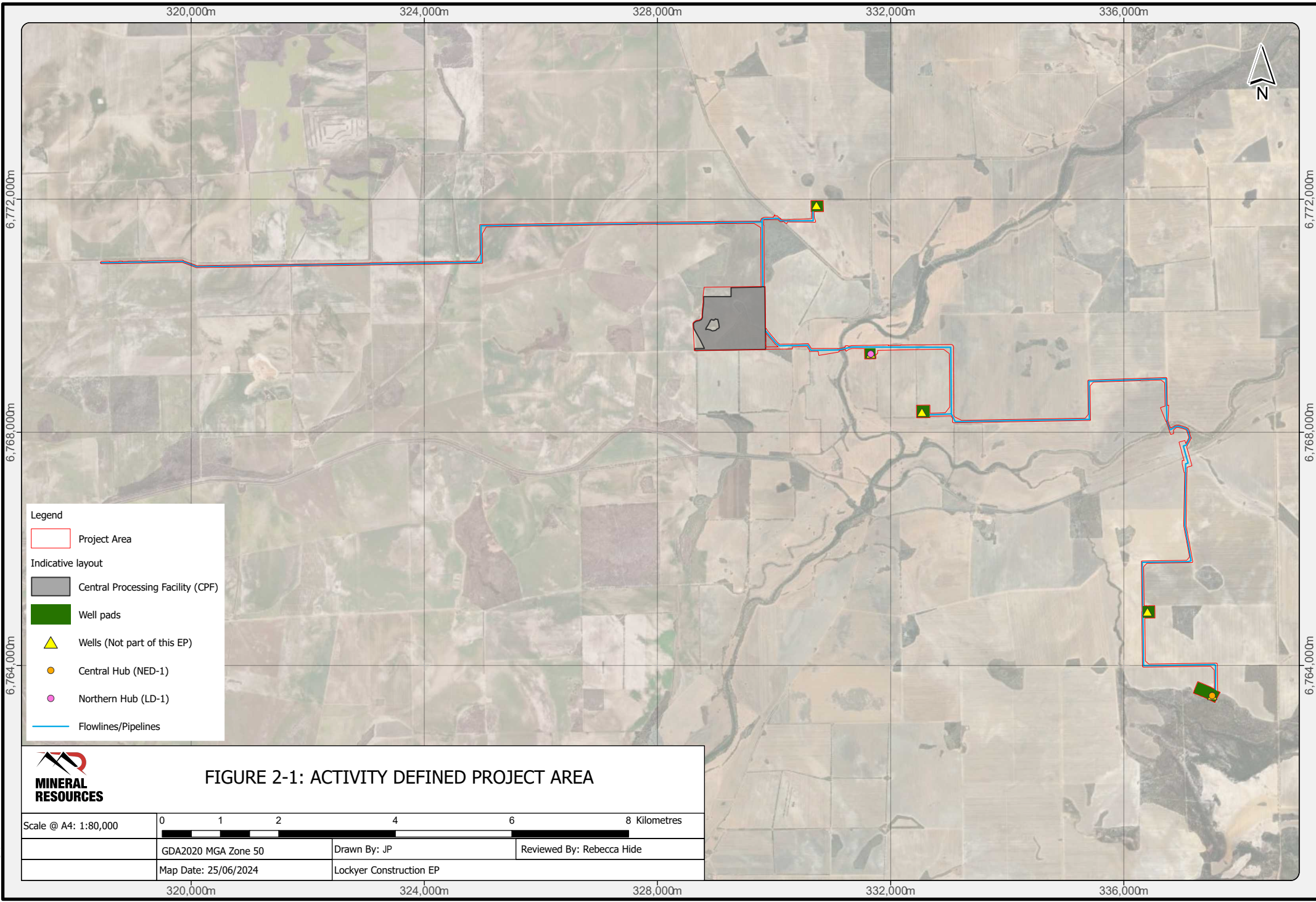
The Project Area is located in the Mid West region of Western Australia approximately 350 km north of Perth **Figure 1-1**. The eastern portion of the Project (including the upstream flowline network) is located within the Shire of Mingenew, while the western portion of the Project (including the CPF and downstream pipeline network) is located within the Shire of Irwin.

The Project Area is located within the Yamatji Nation Native Title Determination Area, subject to the Yamatji Nation Indigenous Land Use Agreement between the State Government and the Yamatji Nation Native Title holders.

The land surrounding the Project is currently used for broadacre agriculture with a mixture of cropping and grazing, with the Project intersecting seven privately owned agricultural properties.

The nearest populated centres include Mingenew and Dongara, located approximately 15 km east and 25 km west from the Project Area respectively.

The coordinates defining the Project Area are displayed in **Figure 2-1**.



**Legend**

- Project Area
- Indicative layout**
- Central Processing Facility (CPF)
- Well pads
- ▲ Wells (Not part of this EP)
- Central Hub (NED-1)
- Northern Hub (LD-1)
- Flowlines/Pipelines



**FIGURE 2-1: ACTIVITY DEFINED PROJECT AREA**

Scale @ A4: 1:80,000			
	GDA2020 MGA Zone 50	Drawn By: JP	Reviewed By: Rebecca Hide
	Map Date: 25/06/2024	Lockyer Construction EP	

Earthstar Geographics, Moscar

## 2.2 Schedule and Timing

Activities managed under this Environment Plan are planned to commence in Q4 2024 and based upon estimated work schedules, is planned to be completed by Q2 2026 with a construction duration of approximately 12-15 months.

A schedule for the key phases of the Environment Plan is provided in **Table 2-1**. This schedule is based upon the most up to date information at the time of writing, however it is subject to change.

Although most activities covered in the Environment Plan are expected to be undertaken during daylight hours, some activities may be undertaken at night depending on schedule or other drivers.

**Table 2-1: Indicative Schedule**

Key phases	Indicative dates	Approximate duration
Civil Works	Q4 2024	9 months
Construction and Installation (CPF/hubs/wells/pipeline-flowlines)	Q1 2025	12-18 months
Hydrotesting	Q2 2025	3 months
Commissioning	Q1 2026	6 months
Decommissioning and rehabilitation (areas not required for operation)	Q3 2026	6 months

## 2.3 Activity Description

The activities covered by the EP include:

- Civil works
- Construction and installation of facilities
- Hydrotesting
- Decommission of temporary equipment and facilities, and rehabilitation of temporary construction areas not required for ongoing operations
- Inspection, maintenance and repair associated with construction activities

### 2.3.1 Civil Works

The activities covered by the Environment Plan include:

- A dedicated CPF access road will be constructed.
- The Project Areas will be surveyed and the limits of the pipeline Construction Right of Way, Infield Gathering System Flowlines, CPF, Hub Sites, existing infrastructure, access roads, avoidance areas and any existing above and below ground infrastructure will be clearly delineated.
- Vegetation clearing and topsoil stripping will be undertaken by mechanical methods, this may include equipment such as compact loaders, crushers, tractors, graders and excavators.
- Vegetation and topsoil will be windrowed / stockpiled as appropriate.

- Once the pipeline/flowline areas are prepared (i.e., vegetation and topsoil removed), a trench will be incrementally excavated along the pipeline/flowline alignment.
- Excavated subsoil generated from trenching activities will be placed along either side of the trench and used to backfill the excavation once the pipeline/flowline has been installed.
- Following excavation, some additional civil works in the form of bedding (prior to pipe installation) or padding (post installation) may be required.
- Where trench bedding is not required, line pipe will be laid directly on the floor of the trench.
- Additional pipeline protection will be applied where the pipeline crosses under roads, rivers or other above ground infrastructure.
- Earthworks relating to the CPF include preparation of ground for civil works and trenching for underground cabling (where required). Site preparation works also include civil works relating to ground preparation and includes preparation of hard stand areas, foundations, sumps and drainage.

## 2.3.2 Construction and Installation

### Infield Gathering System Flowlines

The construction and installation of the flowlines will involve open trenching, laying of flowlines, the backfilling of the excavation trenches and construction of access tracks. The process will include:

- Progressive corridor clearance will occur ahead of construction if required. The clearance corridor will be of such a size to allow for construction equipment access, pipe layout areas, trench excavation and separate topsoil/subsoil windrow stockpiles.
- Trench excavation will occur within the clearance corridor where all excavated spoil will be stockpiled alongside the trench. Stockpiles will be separated into a stockpile for topsoil and a stockpile for sub-surface soil.
- Bedding (where applicable) and padding of trenches will be undertaken with clean sand (either via screening of trench spoil or sand from a locally sourced and approved existing borrow pit).
- On completion of padding over the installed flowline/trunkline, the trench will be backfilled with the remainder of the excavated spoil and compacted.
- Disturbed areas that are not required for operations will be restored to their pre-existing land use (for example, agricultural land).
- The flowlines will be buried in all locations outside of the fenced hub and well compounds.
- Horizontal Directional Drilling will be used to cross under the Lockyer and Irwin Rivers, Midlands Road and the railway line.
- Trenches may remain open for long periods of time while continuous welding and lowering in activities take place.

### Cathodic Protection

The gas pipeline will include a Cathodic Protection system. This system will be installed along the pipeline and shall provide sufficient cathodic protection for the entire length of the gas pipeline. Test point cabling shall be installed within the trench as required during pipeline installation.

## Gas Export Pipeline

The installation of the gas export pipeline will involve the construction of approximately 14 km of underground pipeline with connecting mechanisms at either end to tie into the Central PF and the the Dampier Bunbury Natural Gas Pipeline. The methodology used for the construction will be consistent with that outlined for the Infield Gathering System flowlines.

## Central and Northern Hub Sites

The Central Hub and Northern Hub each function as a gathering point for wellstream fluids from individual well flowlines. All flowlines outside of the Northern and Central Hub (and wellheads) compounds are buried. The hubs will contain above ground access points for each buried flowline entering or leaving it

The Central Hub and Northern Hubs have each been co-located with a wellhead to minimise the overall footprint of the development and will be constructed as part of the wellhead facilities compound, sharing utility system infrastructure. The following improvements and infrastructure will be required to be constructed at these hub sites, additional to the wellhead facilities:

- Manifoldd piping with isolation valves
- Central flowline header
- Pipeline inspection pigging facilities.
- Security fencing and gates (to prevent unauthorised personnel access)
- Internal track within hub site
- Drainage and stormwater management (if required, expected to be minimal)
- Foundations, pads, culverts etc to support installation of hub equipment and supporting utilities including solar/battery power and fibre optic cable (from CPF)
- Installation of hub process and utility equipment.

## Central Processing Facility

The CPF will comprise all the processing operations for the treatment of raw gas to the specification required for transport via the Dampier Bunbury Natural Gas Pipeline, treatment of the associated hydrocarbon liquids (condensate) to the specification required to allow transport off site via trucks and treatment of the produced water to support disposal via evaporation.

The CPF facilities will be installed on graded pads using a combination of concrete pads and piled foundations. The CPF will be prefabricated as much as possible using a standardized modular fabrication strategy to maximise construction works in the controlled environment of, specialist fabrication workshops and minimise the work required on site. The design will simplify the site installation work and required interconnection between modules as much as possible. The site infrastructure will include:

- Site fencing and gates
- Temporary construction offices and ablutions
- Internal roads
- Extraction water bore, bore pump, and untreated water distribution piping
- Telecommunications infrastructure
- Construction laydown areas to support facilities construction
- Workshops, laboratory sheds, secure storage, and laydown areas to support construction and operations
- Drainage and stormwater management for CPF and camp areas, segregated from process area drains

- Produced water evaporation ponds
- Ground water quality monitoring bores
- Condensate (liquid hydrocarbon) truck loading area
- Operations support buildings including Central Control Room and emergency response equipment room
- Temporary construction camp inclusive of all supporting utilities
- Operations camp with utilities supplied from the CPF
- Sewage systems for the camp accommodation and CPF office areas
- Sedimentation pond for stormwater runoff.

### 2.3.3 Hydrostatic Testing

Once the pipeline has been installed and the trench backfilled, hydrostatic testing will be undertaken.

Upon completion of the hydrotest, hydrotest fluid will be disposed of via evaporation in lined turkeys nest type ponds within a wellhead or hub compound or displaced to the CPF evaporation pond.

### 2.3.4 Decommissioning and Rehabilitation

Decommissioning for this Project will occur after the end of the life of the project and is expected to take place approximately 20 years from the submission of the Environment Plan and as such is not within the scope of this Project.

The temporary construction camp design will allow for decommissioning and removal from site at the end of the construction activity as such the camp is expected to remain in use until the end of 2026.

Where possible, camp infrastructure will be salvaged and recycled for future use.

Following the completion of construction and installation, disturbed areas that are not required during operation will have their structures and functions reformed and rehabilitated in accordance with the land access agreements, this is likely to include:

- Removal of any redundant equipment
- Ripping of compacted soils
- Spreading of stockpiled topsoil

### 2.3.5 Inspection, Maintenance and Repair

Inspections may be performed to check the integrity of the Project infrastructure, and proactively identify maintenance or repair activities that may be required during construction. Inspections may be routine or may be triggered by specific events that could affect the infrastructure.

The types of inspection may include:

- Visual inspections/patrols
- Cathodic protection measurements / direct current voltage gradient
- Pigging (in-line inspections)
- Non-destructive Testing.

### 2.3.6 Supporting Activities

The key supporting activities are summarised below:

- Water sourced from groundwater bores will be used during construction activities (subject to the *Rights in Water and Irrigation Act 1914*).
- General waste generated during the Project will be collected and retained prior to removal by a waste contractor for disposal at an appropriately licensed waste facility.
- Hydrocarbon waste shall be placed in the appropriate rubbish bins or containers and removed by an approved waste contractor for disposal at an appropriately licensed waste facility.
- Chemicals and hazardous materials are to be stored in appropriate containers in appropriately bunded areas. Refuelling will occur either by service trucks/fuel trailer or at offsite refuelling facilities.
- A wastewater (sewage) treatment plant within the Centra Processing Facility site for the temporary accommodation camp and the permanent accommodation facilities. The plant will be subject to approvals from the Shire of Irwin and a Works Approval will be sought as required under Part V of the EP Act.
- Prior to the construction of the waste water treatment plant for the temporary accommodation camp, sewage waste from portable toilets situated within the project area will be removed by licensed waste contractors with all records of this controlled waste disposal to be maintained.
- A concrete batching plant is planned to be located on the CPF site. A Works Approval will be sought if required under Part V of the EP Act.
- A temporary construction accommodation camp will be built within the Centra Processing Facility site. The temporary camp is planned for a capacity of up to 500 persons and will include all supporting utilities required for occupancy.
- Personnel requirements will vary during the life of the Project, with approximately 400 persons required during peak construction periods.

### 3. DESCRIPTION OF EXISTING ENVIRONMENT

A summary of the environment within and adjacent to the Project Area is provided in **Table 3-1**.

**Table 3-1: Existing Environment Summary**

Environment	Summary
Regional Context	The Project Area is situated within the Geraldton Sandplains bioregion (Lesueur Sandplain and Geraldton Hills subregions).
Climate	The regional climate is classified as dry Mediterranean with cool wet winters and hot dry summers.
Landform and Soils	<p>The predominant soil land system in the region (Mount Horner System) is described as long gentle slopes broken by low gravel ridges and broad open depressions. The area also features lateritic breakaways with spillway sands.</p> <p>Where the pipeline intersects the Irwin and Lockier River alluvial plains and terraces, the soil landscape (Irwin 2) is described as level to very gently inclined alluvial flats with sandy and loamy duplex soils.</p>
Acid Sulfate Soils	There are no mapped risks of acid sulfate soils within the Project Area. The geotechnical assessment for the CPF site found the geology and soil types to be consistent with low acid sulfate soils risk
Surface water	<p>The Project Area is situated in the Irwin River surface water catchment</p> <p>The main watercourses in proximity to the Project Area are the Irwin River and the Lockier River, both of which intersect the Project Area along with several minor un-named tributaries. The confluence of the Lockier and Irwin rivers is located approximately 3 km from the south-eastern boundary of the CPF site. From the convergence onwards, the Irwin River drains in a general westerly direction before discharging to the Indian Ocean at Dongara.</p> <p>There are no Ramsar listed wetlands or Nationally Important (Directory) listed wetlands within, or in the vicinity of the Project Area.</p>
Groundwater	The near surface sedimentary sequence within the Project Area is dominated by the Jurassic Yarragadee Formation, generally dipping eastwards. The area’s major groundwater resource is the Yarragadee aquifer, with salinity increasing with depth and towards coastal zones.
Public drinking water	Two Public Drinking Water Source Areas are in regional proximity to the Project Area, Allanooka-Dongara Water Reserve and Mingenew Water Reserve, located approximately 3 km east and 4 km west of the CPF respectively. Both reserves are listed as priority 2 Public Drinking Water Source Areas.
Groundwater dependent vegetation	A high potential for groundwater dependent ecosystems has been identified in the lower Lockier River, spanning from east of Mingenew to the Irwin-Lockier River confluence. Further ‘unclassified potential’ for supporting groundwater dependent ecosystems has been identified in sections of the Irwin River both upstream and downstream of the Irwin-Lockier River confluence. These potential groundwater dependent ecosystems may support ecologically valuable systems for fauna and flora.
Regional vegetation	The Project has been located to avoid areas of significant ecological value. The majority of the Project Area overlies previously cleared agricultural land, which is predominantly devoid of

Environment	Summary
	<p>native vegetation. A number of small highly fragmented areas of native vegetation occur within the Project Area.</p>
Weeds	<p>Introduced weed species are known to be present within the region, and 24 weeds were identified within the Project Area during a site survey.</p>
Fauna	<p>Nine species of native fauna of conservation or other significance were identified as having the potential to occur or have habitat within the Project Area.</p>
Heritage	<p>The Project Area is located within the Yamatji Nation Determination Area, where native title exists in selected parcels of land within the Determination Area (WCD 2020/001). The Project Area site is located on freehold land, road reserves and rail reserve where native title does not exist.</p> <p>The Lockier and Irwin rivers are listed culturally sensitive Aboriginal heritage places that intersect with the Project Area (sites 24382 and 18907 respectively). Consultation with the Yamatji Southern Regional Corporation Ltd Cultural Committee has established that there will be no intersect with the Heritage values associated with either site.</p> <p>No World Heritage Sites or Commonwealth Heritage Sites occur within 100 km of the Project Area.</p>
Socio-Economic Environment	<p>The Project Area is located within the Shire of Irwin and the Shire of Mingenew. The main economic industry within these shires is agricultural farming, with additional industries including coastal fisheries, mineral sands mining, oil and gas developments and space and satellite communication industry.</p> <p>The nearest populated centres to the Project include Mingenew and Dongara, located approximately 15 km east and 25 km west from the Project Area respectively.</p>

## 4. ENVIRONMENTAL RISK ASSESSMENT METHODOLOGY

The risk assessment was undertaken in accordance with the MinRes risk management process, as detailed within the Environment Plan. This approach generally aligns with the processes outlined in ISO 31000:2018 Risk Management –Guidelines. Aspects, hazards and their associated management measures are detailed below in **Table 4-1**.

**Table 4-1: Risk Assessment Summary**

Aspect	Hazard	Management measures
Ground and Vegetation Disturbance	<ul style="list-style-type: none"> <li>• Introduction and/or spread of non-indigenous species (weeds)</li> <li>• Introduction and/or spread of plant pathogens (e.g. dieback etc.)</li> <li>• Damage to heritage sites / artefacts</li> <li>• Unintentional clearing of native vegetation</li> <li>• Inadequate site rehabilitation</li> <li>• Erosion of stockpiled soil (surface water run-off and wind) – loss of topsoil</li> <li>• Alteration of surface water flow</li> </ul>	<ul style="list-style-type: none"> <li>• Clearing procedure</li> <li>• Pre and post-clearing survey</li> <li>• Clearing outside of boundaries reported</li> <li>• Restricted vehicle movement</li> <li>• Topsoil / vegetation stripped and windrowed</li> <li>• Soil and vegetation stockpiled separately</li> <li>• Weed inspections</li> <li>• Weed and pathogen hygiene management procedure</li> <li>• Heritage monitors</li> <li>• Heritage artefact identification procedure</li> <li>• Land Access Agreement</li> <li>• Pipeline markers and signage</li> <li>• Personnel training and inductions</li> </ul>
Dust Emissions	Disturbance to local landowners and impacts to vegetation	<ul style="list-style-type: none"> <li>• Dust mitigation measures</li> <li>• Speed limits</li> <li>• Complaints management system</li> </ul>
Light Emissions	Disturbance to sensitive fauna or local landowners	<ul style="list-style-type: none"> <li>• Limited night-time works</li> <li>• Complaints management system</li> </ul>
Fire	Habitat and vegetation loss and/or fauna injury/fatality	<ul style="list-style-type: none"> <li>• Electrical equipment testing and tagging</li> <li>• Hot works guards</li> <li>• Construction Permit to work</li> <li>• Bush Fires Regulations 1954</li> <li>• Emergency Response Plan</li> <li>• Subscription to local fire notifications to identify total fire ban days</li> <li>• Refuelling procedure</li> <li>• Vehicle and machinery management</li> <li>• Open fire ban</li> <li>• Flammable and combustible materials located away from ignition sources.</li> </ul>
Atmospheric Emissions	Disturbance to sensitive fauna or impacts to local landowners	<ul style="list-style-type: none"> <li>• Emissions are monitored and reported</li> <li>• Complaints management system</li> </ul>
Noise and Vibration	Disturbance to sensitive fauna or local landowners	<ul style="list-style-type: none"> <li>• Vehicle Restrictions</li> <li>• Ongoing Consultation</li> <li>• Complaints management system</li> </ul>

Aspect	Hazard	Management measures
Physical Interaction with Fauna	Death or injury to conservation significant fauna	<ul style="list-style-type: none"> <li>• Relocation of fauna</li> <li>• Inspections</li> <li>• Fauna egress</li> <li>• Pipes to be capped</li> <li>• Buried pipelines</li> <li>• Fencing</li> <li>• Trench inspections</li> <li>• Personnel training and inductions</li> <li>• Traffic Control</li> <li>• Vehicle Restrictions</li> <li>• Limited night-time works</li> </ul>
Planned Discharges Hydrotest Fluid	<ul style="list-style-type: none"> <li>• Erosion from surface run-off</li> <li>• Soil and groundwater contamination from surface run-off</li> </ul>	<ul style="list-style-type: none"> <li>• Hydrotest Water Discharge Management Plan</li> <li>• Swabbing of the pipeline prior to hydrotesting</li> <li>• Planned discharges are monitored and reported</li> <li>• Chemical assessment process</li> <li>• Discharge analysis</li> <li>• Designated discharge locations</li> <li>• Design of lined turkeys nest type ponds or CPF evaporation pond</li> </ul>
Waste	Environmental pollution and fauna attraction and / or injury or death (from ingestion)	<ul style="list-style-type: none"> <li>• Licensed waste contractors</li> <li>• Segregation and storage of waste</li> <li>• Controlled wastes shall be banded</li> <li>• Appropriate waste storage</li> <li>• Planned discharge of sewage</li> <li>• Environmental Protection (Abrasive Blasting) Regulations 1998</li> <li>• Personnel Training and inductions</li> </ul>
Hazardous Materials / Hydrocarbon / Chemical Handling and Storage	Contamination of soil, groundwater and surface water	<ul style="list-style-type: none"> <li>• AS1940 Bulk Hazardous and Hydrocarbon storage container requirements</li> <li>• Dangerous goods storage requirements</li> <li>• Personnel Training and inductions</li> <li>• Chemical / hazardous storage requirements</li> <li>• On-site vehicle / equipment refuelling</li> <li>• Spill kits</li> <li>• Vehicle management</li> <li>• Licenced Waste Contractor</li> <li>• Oil Spill Contingency Plan</li> <li>• Emergency Response Plan</li> <li>• </li> </ul>
Accidental Release Hydrocarbon Gas During Tie-In	Reduction of ambient air quality, leading to a disturbance to sensitive fauna or impacts to local landowners	<ul style="list-style-type: none"> <li>• Exclusion barriers</li> <li>• Permit to Work</li> <li>• Emergency Response Plan</li> </ul>

## 5. IMPLEMENTATION STRATEGY

### 5.1 Systems, Practices and Procedures

MinRes have a set of relevant Health, Safety and Environmental (HSE) standards which make up the HSE Management System and against which major contractor management systems are evaluated and enables activities to be managed to As Low As Reasonably Practicable.

The Project will be conducted under MinRes' HSE Management System and the project specific Safety Case LGP-0000-HS-REP-000012

The HSE management documents applicable to the Project in addition to the EP, are as follows:

- Environmental Management Plan (MRL-EN-PLN-0001)
- Environmental Policy (MRL-EN-POL-0001)
- Fauna Management Procedure (MRL-EN-PRO-0001)
- Weed Hygiene and Control Procedure (MRL-EN-PRO-0007)
- Environment and Heritage – Inspections and Audits Procedure (MRL-EN-PRO-0008)
- Dust Management Procedure (MRL-EN-PRO-0012)
- LAP & Clearing Procedure (MRL-PD-0001)
- Training and Competency Standard (MRL-TN-ST-0002)
- Worker Training Procedure (MRL-TN-PRO-0001)
- Consultation, Communication and Review Standard (MRL-SAF-STD-0007)
- Communication and Consultation Procedure (MRL-SAF-PRO-0090)
- PCB Emergency Preparedness and Response Plan (MRE-BU-PCB-HSE-PLN-00001)
- Incident Management Procedure (MRL-SAF-PRO-0005)
- Incident Reporting and Investigation Guide (MRL-SAF-GUD-0005)
- Management of Change Procedure (MRL-QA-PRO-0002)
- Change Management Standard (MRL-SAF-STD-0006).

All personnel will be made aware of these documents and their respective contents during the pre-commencement meeting and the Company site induction. A copy of each document will be made available in the site office for all personnel to access over the duration of the Project.

## 6. STAKEHOLDER ENGAGEMENT

MinRes is undertaking a consultation program with key stakeholders in relation to the Lockyer Conventional Gas Project.

### 6.1 Stakeholder Identification

Relevant person(s) for the purpose of identifying stakeholders that should be consulted were identified based on the following:

- Departments or agencies that administer the required approval(s) to implement the proposed Project
- Adjacent exploration permit holders potentially impacted by Project Activities
- Any person or organisation whose functions, interests or activities may be affected by the Project
- Any other person or organisation with a potential interest in the proposed Project.

The stakeholder groups identified included:

- State and Commonwealth government agencies
- Traditional Owner groups
- Local Government and community stakeholders
- Relevant Landholders.

MinRes has conducted, and continues to conduct, meetings with Landholders within the Project Area and relevant Stakeholders, to understand and address potential impacts and issues raised.

### 6.2 Ongoing Consultation

Ongoing stakeholder consultation will take place throughout the life of the Project. MinRes will continue to identify new relevant stakeholders prior to the Project commencing and during the activity. New stakeholders may be identified during ongoing consultation with stakeholders identified to date or direct approach by persons that have become aware of the Project. If additional stakeholders are identified, they will be contacted and provided with information in relation to the Project and invited to make comment.